Rules on the publication of Electricity Market Data

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Based on Article 16, (paragraph 1.34) and Article 23, (paragraph 9.11 and 9.19) of the Electricity Law and Articles 15 and 18 of Regulation (EU) Nr. 714/2009, Energy Regulatory Board adopted this:

Rules on the Publication of Electricity Market Data

1. Scope

1.1 Through this Rule is defined the publication at a given time of relevant market data for production, transmission and electricity consumption that should be made available to market participants for the functioning of the market in a transparent and non-discriminatory manner. Availability at time of data increases the security of electricity supply, which enables trading parties to match demand and supply by reducing the risk of power outages.

1.2 The TSO and trading parties should be informed on time when and why generating units and consumption units are not available and when they expected to be in function.

1.3 In order to reduce the risk of imbalance, trading parties should be informed on time with relevant market data on electricity generation, transmission, consumption and balancing market.

1.4 This rule specifies in detail the obligations for TSO, DSO, electricity producers and consumption units regarding the publication of market data. In order to be able to adjust portfolios accordingly, the market should be provided with information about planned and unplanned unavailability of existing cross-border transmission infrastructure and plans about infrastructure developments.

1.5 TSO should also provide data on transmission capacities and infrastructure developments plans as well as information on planned and allocated cross-border transfer capacities for different time horizons.

1.6 This Rule is based on and in full compliance with the European Commission Regulation no. 543/2013 on Transparency and based on the requirements of Regulation 714/2009.

2. Definitions

For the purposes of this Rules, will be used the definitions as in Regulation 714/2009, as follows:

(1) “balancing reserves” mean all resources, if procured *ex ante* or in real time, or according to legal obligations, which are available to the TSO for balancing purposes;

(2) “balancing time unit” means the time period for which the price for balancing reserves is established;

(3) “bidding zone” means the largest geographical area within which market participants are able to exchange energy without capacity allocation;

(4) “capacity allocation” means the attribution of cross zonal capacity;
(5) “Central information transparency platform” is an electronic platform available to the public free of charge through the internet and shall be available at least in English, created by the European Network of Transmission System Operators for Energy (ENTSO-E) in fulfillment of the obligations set out in Regulation of the European Commission Nr. 543/2013 of 14 June 2013.

(6) “consumption unit” means a resource which receives electrical energy for its own use, excluding TSOs and Distribution Systems Operators (DSOs);

(7) “control area” means a coherent part of the interconnected system, operated by a single system operator and shall include connected physical loads and/or generation units if any;

(8) “coordinated net transmission capacity” means a capacity calculation method based on the principle of assessing and defining ex ante a maximum energy exchange between adjacent bidding zones;

(9) “critical network element” means a network element either within a bidding zone or between bidding zones taken into account in the capacity calculation process, limiting the amount of power that can be exchanged;

(10) “cross-border trade” means the cross-border exchange initiated by system operators between two bidding areas for the relief of physical overload;

(11) “cross-control area balancing” means a balancing scheme where a TSO can receive bids for activation coming from other TSOs’ areas. It does not include re-dispatching or the delivery of emergency energy;

(12) “cross zonal capacity” means the capability of the interconnected system to accommodate energy transfer between bidding zones;

(13) “currency” is euro if at least one part of the bidding zone(s) concerned is part of a country in which euro is a legal tender. In any other case it is the local currency;

(14) “cut-off time” means the point in time where TSOs have to confirm all matched nominations to the market. The cut-off time refers not only to daily or intra daily markets but also to the different markets that cover imbalance adjustments and reserve allocation;

(15) “data provider” means the entity that is sending the data to the central information transparency platform;

(16) “Electricity boundary” means the geographical boundary between an area of supply and some adjacent / neighboring bidding areas;

(17) “explicit allocation” means the allocation of cross zonal capacity only, without the energy transfer;

(18) “flow based parameters” mean the available margins on critical network elements with associated power transfer distribution factors;

(19) “generation unit” means a single electricity generator belonging to a production unit;

(20) “implicit allocation” means a congestion management method in which energy is obtained at the same time as cross zonal capacity;

(21) “market time unit” means the period for which the market price is established or the shortest possible common time period for the two bidding zones, if their market time units are different;

(22) “net generation” means the total current generation at the threshold of transmission and on the threshold of distribution in the control zone within a time interval. The current load on the transmission system is recorded on the historical SCADA system server and the real-time curve is displayed.
3. Submission and publication of data

3.1 Primary owners of data shall submit data to Transmission System Operator in accordance with Regulation 543/2013. They shall ensure that the data they provide are complete and provided in a manner that allows TSO to publish at the KOSTT j.s.c. website (www.kostt.com). When necessary, the TSO may process the data and then submit it to ENTSO-E for publication at the moment when required.

3.1.2 Data may be published on the TSO website or other parties.

3.1.3 The Energy Regulatory Office ensures that primary data owners, TSO and data providers comply with their obligations under Regulation 543/2013.
4. Basic data on total load

4.1 Total load for the market time unit
4.1.1 The Transmission System Operator for its control area shall calculate and publish the total load for each market time unit according to the following formula:

\[
\text{Actual load} = \text{Net generation} + \text{import} - \text{export}
\]

4.1.2 Generating units connected to the transmission system shall submit to the Transmission System Operator all relevant information necessary for the calculation of data according to paragraph 4.1. Generation units are considered as primary owner of relevant information.

4.1.3 Distribution System Operator shall submit to the TSO data on total actual generation of the generating units connected to the Distribution System for each specified market time unit.

4.1.4 The information submitted according the above paragraphs should be published no later than one hour after the market time unit.

4.2 Day-ahead forecast of the total load for the market time unit
4.2.1 Transmission System Operator, for its control area, shall calculate and publish the day-ahead forecast value of the total load for market time unit.

4.2.2 Distribution System Operator shall submit to the TSO all relevant information necessary to calculate the data under paragraph 4.2.1.

4.2.3 These data shall be published no later than two hours before gate closure for the day-ahead and updated when significant changes occur.

4.3 Total load forecast for each day of the next week
4.3.1 Transmission System Operator, for its control area, shall calculate and publish for its bidding zone, data for the total load forecasted value for each day of the following week (W-1) where each day shall include the maximum and minimum of the total load value.

4.3.2 Distribution System Operator shall submit to the TSO all relevant information necessary to calculate the data under paragraph 4.3.1.

4.3.3 These data shall be published every Friday no later than two hours before gate closure for the following week but no later than 14:00 and updated when significant changes occur.
4.4  **Total load forecast for each week of the following month**

4.4.1  Transmission System Operator, for its control area, shall calculate and publish data for total load forecast for each week of the following month (M-1), where each week shall include the maximum and minimum value of the total load.

4.4.2  Distribution System Operator shall submit to the TSO all relevant information necessary to calculate the data under paragraph 4.4.1.

4.4.3  These data shall be published no later than one week before the delivery month and updated when significant changes occur.

4.5  **Total load forecast for each month of the following year**

4.5.1  Transmission System Operator, for its control area, shall calculate and publish for its bidding zone, data for the total load forecast value for each month of the following year (Y-1), where weeks of each month shall include the maximum and minimum value of the total load.

4.5.2  Distribution System Operator shall submit to the TSO all relevant information necessary to calculate the data under paragraph 4.5.1.

4.5.3  These data shall be published no later than two weeks before the beginning of the calendar year to which the data relate.

5.  **Information relating to the unavailability of the consumption units**

a)  Consumption units located in a Transmission System Operator control area shall calculate and submit to the TSO the data set out in paragraphs 5.1.2.1 and 5.1.2.2. Consumption units shall be considered as primary owners of the data they submit.

b)  Transmission System Operator for its control area shall publish data for:

5.1.b.1  The planned unavailability of 100 MW or more of a consumption unit, including changes of 100 MW or more in the planned unavailability of consumption units, lasting at least one market time unit, specifying:

a)  Bidding zone,

b)  Available capacity per market time unit during the event;

c)  Reason for the unavailability,

d)  The estimated start and end date (day and hour) of the change in availability.

5.1.b.2  Changes in actual availability of a consumption unit with a power rating of 100 MW or more, specifying:

a)  Bidding zone

b)  Available capacity per market time unit during the event;
c) Reason for the unavailability

d) The start date and the estimated end date (day, hour) of the change availability.

c) Informations laid down in paragraphs 5.1.2.1 shall be published in aggregated form per bidding zone indicating the sum of unavailable consumption capacity per market time unit during a given period as soon as possible but no later than one hour after the decision regarding the planned unavailability is made. Whereas the information laid down in paragraphs 5.1.2.2 shall be published no later than one hour after the change in actual availability.

6 Year-ahead forecast margin

a) Transmission System Operator, for its control area, shall calculate and publish for its bidding zone, the year-ahead forecast margin evaluated for the market time unit.

b) The informations shall be published one week before the yearly capacity allocation, but no later than 15th calendar day of the month before the year to which the data relates.

c) The forecast margin for the following year is defined as the difference between the forecast annual net generation and the forecast annual total load, taking into account the forecast of the total generation capacity, the availability of generating units and the forecast of capacity reserve that will be contracted for ancillary services.

d) DSO and the generating units within the control area of the Transmission System Operator shall provide the relevant data necessary for the calculation of data under paragraph 6.1.1.

7 Information relating to the transmission infrastructure

7.1 Developments in transmission system

a) Transmission System Operator shall prepare and publish data on future changes to the transmission network elements and the interconnection network, for on-going projects including expansion or dismantling of any part of the transmission network within the next three years. This information shall be provided only for changes in the transmission system infrastructure that may have an impact of at least 100 MW on the cross zonal capacity between the bidding zones. This information shall include:

a) The identification of the assets;

b) The location;

c) Type of the asset;

d) The impact on interconnection capacity per direction between the bidding zones;

e) The estimated time of completion.
b) All these informations shall be published one week before the yearly capacity allocation but no later than 15th calendar day of the month before the year to which the allocation relates. The information shall be updated with relevant changes before the end of March, the end of June and the end of September of the year to which the allocation relates.

7.2 Planned unavailability in the transmission system

a) Transmission System Operator for its control area, shall calculate and publish data on planned disconnections in the transmission network including interconnection that may affect the capacity reduction between the bidding zones per 100 MW or more and that may extend a minimum of a market time unit, specifying:
   a) The identification of assets;
   b) The location;
   c) The type of asset;
   d) The estimated impact on cross zonal capacity per direction between bidding zones;
   e) Reasons for the unavailability; and
   f) The estimated start and end date (day, hour) of change in availability.

b) These data shall be published no later than one hour after the decision on the planned disconnection.

c) The TSO may choose to not identify the assets relates and to not specify their location, if it is classified as sensitive information.

7.3 Unplanned unavailability in the transmission system and interconnection network

a) Transmission System Operator for its control area, shall calculate and publish data on planned unavailability of the inter-connections and in the transmission network that may affect the capacity reduction between the bidding zone per 100 MW or more and that may extend a minimum of a market time unit, specifying:
   a) The identification of assets;
   b) The location;
   c) The type of asset;
   d) The estimated impact on cross zonal capacity per direction between bidding zones;
   e) Reasons for the unavailability; and
   f) The estimated start and end date of change in availability.

b) These data will be published as soon as possible, but no later than one hour after the change in the current availability – unplanned disconnection.
c) TSO may choose to not identify the assets relates and to not specify their location, if classified as sensitive information.

8 Information relating to the estimation and offer of cross zonal capacities

8.1 Estimation of the cross-zonal capacities
a) Transmission System Operator or Transmission capacity allocator (SEE CAO), for its control area, shall calculate and publish prior to the allocation process information for:
   a) The forecasted and offered capacity (MW) per direction between bidding zones in case of capacity allocation based on the net coordinated transmission capacity; or
   b) The relevant parameters based on flow, in case of capacity allocation flow based.

b) Informations shall be published according to the deadlines set out in the Annex. Information for yearly NTC shall be published no later than 15th December in the year Y-1, for all months of next year. Informations for monthly NTC shall be published no later than two business days before the monthly allocation process for all days following the next month M-1, whereas for weekly NTC shall be published every Friday for all next weekdays.

8.2 Offered cross-border transmission capacity
a) Transmission System Operator for its control area shall calculate and publish if exist explicit allocation, for each market time unit and for direction between bidding zones, data as follows:
   a) The required capacity (MW) from the market,
   b) Capacity (MW) allocated to the market,
   c) Capacity price (monetary value/MW),
   d) Revenues from auctions (in monetary value) for the border between the bidding zones.

b) Informations shall be published no later than one hour after each allocation capacity.

8.3 Yearly report about critical network elements limiting offered capacities
8.3.1 Transmission System Operator for its control area, shall publish a yearly report stating:
   a) The mainly critical elements of the network that limit the offered capacity;
   b) The control area to which the critical elements belong;
   c) The extent to which facilitating critical network elements would increase the offered capacity;
   d) All possible measures for the implementation to increase the offered capacity, together with the forecast of their costs.
8.3.2 When preparing the report, Transmission System Operator may choose not to identify the asset concerned and not to specify their location, if it is classified as sensitive and critical information.

8.4 **Total nominated capacity**

a) Transmission System Operator for its control area, shall publish, total nominated capacity for each market time unit and for each direction between bidding zones.

b) Informations shall be published no later than one hour after each nomination.

8.5 **Total allocated capacity**

8.5.1 Transmission System Operator for its control area, prior each capacity allocation, shall publish the total of allocated capacities through previous allocation procedures for market time units and for each direction.

8.5.2 Informations shall be published once the submission of the data according to the Annex has been completed.

8.6 **Day-ahead prices for allocated capacities**

8.6.1 Transmission System Operator for its control area, calculates and publishes for each market time unit, the prices for the following day in its respective bidding zones (€/MWh).

8.6.2 Informations shall be published no later than one hour after the gate closure.

8.7 **Provided cross-border transmission capacities in case of implicit allocation**

8.7.1 Transmission System Operator for its control area, shall calculate and publish in case of implicit allocations, for each market time unit, net positions for each bidding zone (MW) and the congestion income (in currency) per border between bidding zones.

8.7.2 Informations shall be published every day, no later than one hour after the last cut-off time and if applicable shall be updated no later than two hours after each intra-day nomination process.

8.8 **Total of commercial exchange for the day ahead**

8.8.1 Transmission System Operator for its control area, shall calculate and publish, the total commercial exchange scheduled between bidding zones per direction and market time unit.

8.8.2 Informations shall be published every day, no later than one hour after the last cut-off time and if applicable shall be updated no later than two hours after each intra-day nomination process.
8.9 **Physical flows in interconnection lines**

8.9.1 Transmission System Operator for its control area, shall calculate and publish, physical power flows between the bidding zones for each accounting interval in a day.

8.9.2 Informations shall be published no later than one hour after each accounting interval for each market time unit as close to real time.

9 **Cross-border trade in congestion management**

9.1 **Congestion management**

9.1.1 Transmission System Operator for its control area, shall publish informations related to redispatching for market time unit, specifying:
   a) the undertaken action (i.e. increase or decrease of production and load),
   b) identification, location and type of network elements related to the action, the reason for undertaken the action, and
   c) the affected capacity by the undertaken action (MW).

9.1.2 Informations shall be published as soon as possible, but no later than one hour after the operation period, except for the reasons which shall be published no later than one day after the operation period.

9.2 **Cross-border trade**

9.2.1 Transmission System Operator for its control area, shall publish informations related to cross-border trade for the market time unit specifying:
   a) action taken (i.e. increase or decrease in the cross-border electricity exchange),
   b) bidding zones,
   c) the reason for the action taken, and
   d) changes in cross-border exchange.

9.2.2 Informations shall be published as soon as possible but no later than one hour after the operation period, except for the reasons to be published no later than one day after the operation period.

9.3 **Congestion management report**

9.3.1 Transmission System Operator for its control area, shall publish information related on the monthly costs of cross-border trading and re-dispatching and by other corrective actions.

9.3.2 Informations shall be published no later than the last working day of the month (M+1) after the month (M), in which the actions for congestion management are taken.
10  Basic market data on generation

10.1  Installed capacity of generating units

10.1.1 Transmission System Operator for its control area, shall calculate and publish informations for the amount of total installed capacity of production (MW) for all generating units with installed production capacity equal to or greater than 1 MW for each type of production.

10.1.2 Generation units and production units connected to the transmission system shall submit to the Transmission System Operator data for installed generation capacity of their generation units in the transmission network by type of generation, no later than two weeks before the beginning of the year to which the data relate.

10.1.3 Distribution System Operator shall submit to the Transmission System Operator data on the installed generation capacity of production units in the distribution system aggregated by type of generation, no later than two weeks before the beginning of the year to which the data relate.

10.1.4 Aggregated informations by type of production shall be published each year no later than one week before the beginning of the year.

10.2  Production by production units

10.2.1 Transmission System Operator for its control area, shall calculate and publish information regarding the production units (existing and planned) with an installed generation capacity equal or greater than 100 MW.

10.2.2 Informations from section 10.2.1 shall be published for the period covering the next three years.

10.2.3 Production units shall submit to Transmission System Operator these informations:
   a) Name of production unit;
   b) Installed generation capacity (MW);
   c) Location;
   d) Voltage level at the connection point;
   e) Type of generation; and
   f) Bidding zone.

10.2.4 Production units shall submit data to Transmission System Operator no later than two week before the beginning of the year to which the data relate.

10.2.5 The data from section 10.2.3. shall be published each year for the next three no later than one week before the beginning of the first year to which the data relate.
10.3 Total electricity generation plan for the following day

10.3.1 Transmission System Operator for its control area shall calculate and publish information of the total planned electricity generation in (MW) for bidding zone for each market time unit.

10.3.2 Electricity producer shall nominate electricity production for the following day no later than 08.30. Transmission System Operator shall publish data for the total electricity production no later than 18.00.

10.3.3 Re-submission of data shall be possible in case of correction of the previously submitted values.

10.4 Electricity generation forecast for wind and solar (photovoltaic)

10.4.1 Transmission System Operator, for its control area, shall calculate and publish information of the generation forecast (MW) for electricity generation from wind and solar, for bidding zone, for each market time unit of the following day.

10.4.2 Production unit from solar and wind shall submit these data:
   a) Average forecast value for electricity produced from solar for each market time unit interval, for every day;
   b) Average forecast value for electricity produced from wind for each market time unit, for every day.

10.4.3 Production unit shall submit to the Transmission System Operator data for production aggregated in transmission system for each type of electricity from section 10.4.2, no later than the day preceding the day to which the data relate (D-1), by 13:00.

10.4.4 Distribution System Operator shall submit aggregated data to Transmission System Operator aggregated data for each type of electricity from section 10.4.2 in the distribution system, no later than the day preceding the day to which the data relate (D-1), by 13:00.

10.4.5 Based on the submitted data from section 10.4.2, the aggregated data from section 10.4.1 shall be delivery no later than 18.00, the day before submission. Information shall regularly updated and published on the trading day with at least one update that will be published at 8.00 on the day of the delivery. The information is provided for the bidding zone, in case there is more than 5% of electricity supply generation from wind and solar in the year.

10.5 Actual electricity production

10.5.1 Transmission System Operator for its control area, shall calculate and publish the net value of actual production (MW), for each market time unit (accounting interval) for a day D.

10.5.2 Publication of data shall be possible for the generating units with an installed generation capacity of 100 MW or more.
10.5.3 Production units shall submit data to the Transmission System Operator data according to above sections no later than 4 days (D+4) after the day (D) to which the data relate.

10.5.4 Data shall be published 5 days (D+5) after the day (D).

10.6 Planned unavailability of production units

10.6.1 Transmission System Operator for its control area, shall publish data for planned unavailability of production unit when generation equal or more than 100 MW for each market time unit (accounting interval) specifying the name of production unit, generating units, type, lack of production capacity (MW), the start and the estimated end date, available capacity during the event, the reason for the unavailability.

10.6.2 Electricity producers shall submit to the Transmission System Operator data for planned unavailability of generating units for a period up to 1 year.

10.6.3 Electricity producers shall submit to the Transmission System Operator data no later than one hour after the change in the actual availability.

10.7 Unplanned unavailability of production unit

10.7.1 Transmission System Operator for its control area shall publish data for unplanned unavailability of production unit when unavailability is equal or larger than 100 MW and of a duration at least one market time unit (accounting interval).

10.7.2 Electricity producers shall submit to the Transmission System Operator data for unplanned unavailability of generating units specifying the name of producers, generating units, type, lack of generating capacity (MW), the expected connection date, available capacity during the event, the reason for the unavailability.

10.7.3 Electricity producers shall submit to the Transmission System Operator data no later than one hour after the change in actual availability.

11 Balancing

11.1 Balancing rules

11.1.1 Transmission System Operator for its control area, on a regular basis shall update and make the applicable provisions of the Balancing rules.

11.1.2 Transmission System Operator for its control area, shall publish information on balancing rules that include:
   a) Processes for the procurement of different types of balancing reserves and balancing electricity,
   b) Payment methodology for the provision of reserves and energy activated for balancing,
   c) The methodology for imbalance calculation, and
d) If applicable, a description how the cross-border balancing is performed between two or more control zones and the conditions for participation of generators and loads.

11.2 **Amount of balancing reserves under contract**

11.2.1 Transmission System Operator for its control area, shall publish information for the amount of balancing reserves in (MW) under the contract by the TSO.

11.2.2 Information that shall be published are:
   a) Source of the reserves (generation or load)
   b) Type of the reserves (e.g. reserves for frequency regulation, reserve for resetting the frequency, reserve for replacement)

11.2.3 The specified informations shall be publish as soon as possible but no later than two hours before the next procurement process is conducted.

11.3 **Prices of the reserved capacity of balancing reserves**

11.3.1 Transmission System Operator for its control area, shall publish the prices paid by TSO for the type of procured balancing reserves by TSO and for the procurement period (€/MW/period).

11.3.2 Data should be published as soon as possible but no later then one hour after the market time unit (accounting interval).

11.4 **Accepted aggregated offers**

11.4.1 Transmission System Operator for its control area, shall publish the accepted offers aggregated for the balancing time unit, separately for each type of balancing reserves.

11.4.2 Data shall be publish as soon as possible but no later than one hour after each accounting interval.

11.5 **Amount of activated balancing reserves**

11.5.1 Transmission System Operator for its control area, shall publish the amount of activated balancing reserves (MW) for the balancing time unit and the type of reserves.

11.5.2 Informations that will be published are:
   a) Activated balancing energy (MWh) in the market time unit (accounting interval),
   b) Type of the activated balancing energy (secondary and terciary)
   c) Source of the activated balancing energy reserves (generation or load),
   d) Direction of regulation (up-regulation or down-regulation).

11.5.3 Informations shall be published as soon as possible but no later than 30 minutes after the market time unit (accounting interval). If the data are preliminary, the figures shall be updated when the data shall be available.
11.6 Prices paid for activated balancing energy

11.6.1 Transmission System Operator for its control area shall publish prices paid by TSO for activated balancing energy per balancing time unit and per type of reserves. Informations shall be provided separately for up and down regulation.

11.6.2 Informations shall be published as soon as possible but no later than one hour after the market time unit (accounting interval).

11.7 Imbalance prices

11.7.1 Transmission System Operator for its control area, shall publish data regarding the imbalance price (€/MWh) for the balancing time unit in a day D.

11.7.2 Informations shall be published as soon as possible.

11.8 Total imbalance volume

11.8.1 Transmission System Operator for its control area, shall publish data regarding to the total volume of imbalances of the control area for the balancing time unit.

11.8.2 Informations shall be published as soon as possible but no later than 30 minutes after the accounting interval. If the data are preliminary, the figures should be updated when the data become available.

11.9 Financial monthly balance

11.9.1 Transmission System Operator for its control area, shall publish data on the financial monthly balance of its control area, specifying:
   a) The expenses caused to TSO for the procurement of reserves and the activation of the balancing energy;
   b) The net incomes of TSO after the settlement of the imbalance accounts with the balancing responsible parties.

11.9.2 Informations shall be published as soon as possible but no later than 3 months after the month of operation. If the settlement is preliminary, the figures should be updated after the final settlement.
12  Transitional and final provisions

12.1.1 Transmission System Operator shall publish specified data from sections 4.1, 4.2, 4.3, 4.4, 4.5, 5, 10.1, 10.2, 10.3, 10.5, 10.6 and 10.7 immediately after the entry into force of this Rule.

12.1.2 Transmission System Operator shall publish the data set out in point 7 starting from 1-st June 2018.

12.1.3 Transmission System Operator shall publish the data set out in points 6, 8, 9 and 11 after the condition for participation in the allocation of regional transmission interconnection capacities are met.

12.1.4 Transmission System Operator shall publish the data specified in point 10.4 after exceeding 5% of the total annual electricity production from RES.

12.1.5 Distribution System Operator shall submit data determined under this Rule to the Transmission System Operator, immediately upon the entry into force of this Rule.

12.1.6 Producers shall submit data determined under this Rule to the Transmission System Operator, immediately upon the entry into force of this Rule.

12.1.7 Transmission System Operator according to this rule, shall publish the data on the KOSTT website, while according to Regulation 543/2013 the data will be sent to ENTSO-E when the Connection Agreement with ENTSO-E is conducted.

12.1.8 This Rule shall enter into force immediately upon approval by the ERO Board and shall be published on the ERO and KOSTT websites.
Annex: Publication of the information referred to in point 8.1

<table>
<thead>
<tr>
<th>Capacity allocation period</th>
<th>The forecasted cross zonal capacity to be published</th>
<th>Offered capacity to be published</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yearly</td>
<td>One week before the yearly allocation process but no later than 15 December, for all months of next year</td>
<td>One week before the yearly allocation process but no later than 15 December</td>
</tr>
<tr>
<td>Monthly</td>
<td>Two working days before the monthly allocation process, for all days of the following month</td>
<td>Two working days before the monthly allocation process</td>
</tr>
<tr>
<td>Weekly</td>
<td>Each Friday, for all days of the following week</td>
<td>One day before the weekly allocation process</td>
</tr>
<tr>
<td>Day-ahead</td>
<td></td>
<td>One hour before spot market gate closure, for each market time unit (accounting interval)</td>
</tr>
<tr>
<td>Intra-day</td>
<td></td>
<td>One hour before the first intra-day allocation and then real time, for each market time unit (accounting interval)</td>
</tr>
</tbody>
</table>

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